OIL ASSESSMENT RENDITION 2023
Schedule 2(Class 2B) (Rev. 01/1[illegible])
Date...2023/05/03
Page. 1

FROM: GOVE COUNTY , Kansas
P O BOX 158
GOVE, KANSAS 6[illegible]6

SECTION I:LOCATION OF PROPERTY

Lease #/Name. BEES240010 BEESLEY
KDOR ID# 129034
WELL API# 15-063-21244
Tax Unit..... 24 JEROME TOWNSHIP USD 482
Legal Description. NW4
Sec/Twn/Range 33-15-28
CAMA #

Operator.......... CAMB0001 CAMBRON INVESTMENTS	Purchaser....CHSM0001 CHS McPherson Refinery Inc
KCC License #... 30104 C/O KOMTEK SYSTEMS	
6336 N ORACLE RD SUITE 326-346	2000 S Main
TUCSON, AZ 85704-0000	McPherson, KS 67460-0000
Phone..855-797-2441	Phone..620-241-9183

Rendition Recvd. .Y
Received Date.....2023/04/04

SECTION II:LEASE DATA

Type	No.	Depth
Producing.......	1	4400
Injection.......		
Submersible.....		
Shut-In.........		
SWD.............		
Water Supply....		
TA..............		

Secondary Recovery KCC Permit #
Producing Formation...........
SPUD Date (MM/YYYY)...........
Comp Date (MM/YYYY)...........
Bbls Water Per Day............
Sev. Tax Exempt Cert. #........ A-07
Low Production Exempt Docket #. 1994-5553-TX
Horiz./Directional Drilling.... (N)

Water Disp.: Hauler/System/Well Name
Total # Tank Batteries on Lease 1
Total WI Decimal .82031250
Total RI Decimal .17968750

SECTION IV:PRODUCTION DATA

	2022 Oil	2022 Cas.Gas	2021 Oil
JAN	30		30
FEB	25		25
MAR	30		29
APR	29		30
MAY	24		30
JUN	25		26
JUL	30		24
AUG	30		30
SEP	31		29
OCT	21		30
NOV	30		23
DEC	28		18
TOT	333		324

Casinghead Gas Conversion

Production...	0
X Price/MCF..	.00
(Incl. MAF	.8000)
= Income.....	0
/ $ Bbl Oil..	.00
= Bbls. Oil..	0

Gatherer:
(NOT AVAILABLE)

	Owner	Appraiser
Ann.Prod(Oil Bbls + gas conv.).	333	333
Annual Decline (Bbls)..........	0	0
Decline Rate (%)...............	0%	0%
Present Worth Factor...........	3.569	3.569
Water Production Percent.......	0%	0%
Oil Gravity....................	36.00	36.00
Oil Price......................	69.40	69.40

SECTION VII:ABSTRACT VALUE

(for Appraiser use only)

	Appraised	Assessed	Penalty	Total
Working Int..	10,370	2,593	352	2,945
RI/ORRI Int..	14,821	4,446	XXXXXXX	4,446
Equipment....	0	0	0	0
Final Total..	25,191	7,039	352	7,391

PREVIOUS ANNUAL PRODUCTION

2017	356
2018	329
2019	404
2020	347
2021	324

Lease Receives Eastern KS Posted Price? _ YES X NO
Notes:

SECTION V:GROSS RESERVE CALCULATION (TOTAL 8/8THS INTEREST)

	Ann. Production		Net Price(Jan 1)		Estimated Income		Pres.Worth Fact.		Est.Gross Reserve
Schedule(A)..	333	X	69.40	=	23,110.00	X	3.569	=	82,480
Owner(B).....	333	X	69.40	=	23,110.00	X	3.569	=	82,480
Appraiser(C).	333	X	69.40	=	23,110.00	X	3.569	=	82,480

SECTION VI:GROSS RESERVE VALUE X DECIMAL INTEREST

	Schedule(A)	Owner(B)	Appraiser(C)
1. RI&ORRI Interest: Grs. Resv. 82,480 x Dec. Int. .17968750 ...	14,821	14,821	14,821
2. Working Interest: Grs. Resv. 82,480 x Dec. Int. .82031250 ...	67,659	67,659	67,659
3. Deduct Operating Cost Allowance			
a. Producing Well.$ 96150 per Well X 1 Wells..................	96,150	96,150	96,150
b. Injection Well.$ 32145 per Well X Wells..................	0	0	0
c. Submersible....$ X 4.4620 (Exp Fact.-Tbl)...............	0	0	0
4. Wrk. Int. Subtotal (Sec VI Line 2 minus Lines 3a, 3b, & 3c)........	28,491-	28,491-	28,491-
5. Wrk. Int. Minimum Lease Value (Sec VI, Line 2)..................	6,766	6,766	6,766
6. Copy Value from Sec VI, Line 4 or Line 5 (Whichever is Greater)....	0	0	0
7. Add Prescribed Equipment Value			
a. Producing Well.$ 10370 per Well X 1 Wells..................	10,370	10,370	10,370
b. Mult.Prod.Wells $ 4665 per Well X Wells..................	0	0	0
c. Non-Prod. 905 X (SWD/INJ/WS) + 9260 X (SI/TA).........	0	0	0
d. Submersible....$ 17110 per Well X Wells..................	0	0	0
e. Addtl. Equip....$ X .4031 (Equip Fact.-Tbl)...........	0	0	0
8. Itemized Equipment (Attach Schedule of Equipment)................	0	0	0
9. Wrk. Int. Total Mkt. Value (Sec VI Lines 6,7a,7b,7c,7d,7e & 8).....	10,370	10,370	10,370
10.Wrk. Int. Total Assessed Value (Line 9 X 30%, unless qual. 25%)....	2,593	2,593	2,593
LATE FILING PENALTY....................at 5.00%...................			352

FROM: GOVE COUNTY , KANSAS
P O BOX 158
GOVE, KANSAS 6[redacted]6

Lease (continued). BEES240010 BEESLEY

======== LEASE OWNERSHIP ========

Owner #	Owner Name / Address	Type	E	% of Int.	Appr. Value	Asd. Value	Asd. Penalty	Tot Asd. Val.
CAMB0002	CAMBRON INVESTMENTS P O BOX 384 NESS CITY, KS 67560-0384	W	N	.82031250	10,370	2,593	352	2,945
BEES0034	[illegible]	RI	N	.04166670	3,436	1,031		1,031
GREE0010	[illegible]	RI	N	.04166670	3,436	1,031		1,031
JACO0007	[illegible]	RI	N	.04166660	3,436	1,031		1,031
RAYB0001	[illegible]	ORRI	N	.05468750	4,510	1,353		1,353
	LEASE TOTALS...			1.00000000	25,188	7,039	352	7,391

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FROM: GOVE COUNTY , Kansas
P O BOX 158
GOVE, KANSAS 67

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WELL API# 15-063-21244
Tax Unit..... 24 JEROME TOWNSHIP USD 482
Legal Description. NW4
Sec/Twn/Range 33-15-28
CAMA #
Operator.......... CAMB0001 CAMBRON INVESTMENTS
KCC License #... 30104 C/O KOMTEK SYSTEMS
6336 N ORACLE RD SUITE 326-346
TUCSON, AZ 85704-0000
Phone..855-797-2441

Purchaser....CHSM0001 CHS McPherson Refinery Inc
2000 S Main
McPherson, KS 67460-0000
Phone..620-241-9183

Rendition Recvd. .Y
Received Date.....2022/03/31

SECTION II:LEASE DATA

Type	No.	Depth
Producing.......	1	4400
Injection.......		
Submersible.....		
Shut-In.........		
SWD.............		
Water Supply....		
TA..............		

Secondary Recovery KCC Permit #
Producing Formation...........
SPUD Date (MM/YYYY)...........
Comp Date (MM/YYYY)...........
Bbls Water Per Day............
Sev. Tax Exempt Cert. #........ A-07
Low Production Exempt Docket #. 1994-5553-TX
Horiz./Directional Drilling.... (N)

Water Disp.: Hauler/System/Well Name

Total # Tank Batteries on Lease
1
Total WI Decimal .82031250
Total RI Decimal .17968750

SECTION IV:PRODUCTION DATA

	2021 Oil	Cas.Gas	2020 Oil
JAN	30		31
FEB	25		28
MAR	29		30
APR	30		30
MAY	30		31
JUN	26		30
JUL	24		30
AUG	30		30
SEP	29		28
OCT	30		28
NOV	23		21
DEC	18		30
TOT	324		347

Casinghead Gas Conversion
Production... 0
X Price/MCF.. .00
(Incl. MAF 1.0500)
= Income..... 0
/ $ Bbl Oil.. .00
= Bbls. Oil.. 0
Gatherer:
(NOT AVAILABLE)

	Owner	Appraiser
Ann.Prod(Oil Bbls + gas conv.).	324	324
Annual Decline (Bbls)..........	23	23
Decline Rate (%)...............	7%	7%
Present Worth Factor..........	3.332	3.332
Water Production Percent.......	0%	0%
Oil Gravity...................	36.00	36.00
Oil Price.....................	62.40	62.40

SECTION VII:ABSTRACT VALUE

(for Appraiser use only)

	Appraised	Assessed	Penalty	Total
Working Int..	10,370	2,593	0	2,593
RI/ORRI Int..	12,105	3,632	XXXXXXX	3,632
Equipment....	0	0	0	0
Final Total..	22,475	6,225	0	6,225

PREVIOUS ANNUAL PRODUCTION

2016	352
2017	356
2018	329
2019	404
2020	347

Lease Receives Eastern KS Posted Price? _ YES X NO
Notes:

SECTION V:GROSS RESERVE CALCULATION (TOTAL 8/8THS INTEREST)

	Ann. Production		Net Price(Jan 1)		Estimated Income		Pres.Worth Fact.		Est.Gross Reserve
Schedule(A)..	324	X	62.40	=	20,218.00	X	3.332	=	67,366
Owner(B).....	324	X	62.40	=	20,218.00	X	3.332	=	67,366
Appraiser(C).	324	X	62.40	=	20,218.00	X	3.332	=	67,366

SECTION VI:GROSS RESERVE VALUE X DECIMAL INTEREST

	Schedule(A)	Owner(B)	Appraiser(C)
1. RI&ORRI Interest: Grs. Resv. 67,366 x Dec. Int. .17968750 ...	12,105	12,105	12,105
2. Working Interest: Grs. Resv. 67,366 x Dec. Int. .82031250 ...	55,261	55,261	55,261
3. Deduct Operating Cost Allowance			
a. Producing Well.$ 96150 per Well X 1 Wells..................	96,150	96,150	96,150
b. Injection Well.$ 32145 per Well X Wells..................	0	0	0
c. Submersible....$ X 4.4620 (Exp Fact.-Tbl)...............	0	0	0
4. Wrk. Int. Subtotal (Sec VI Line 2 minus Lines 3a, 3b, & 3c)........	40,889-	40,889-	40,889-
5. Wrk. Int. Minimum Lease Value (Sec VI, Line 2)...................	5,526	5,526	5,526
6. Copy Value from Sec VI, Line 4 or Line 5 (Whichever is Greater)....	0	0	0
7. Add Prescribed Equipment Value			
a. Producing Well.$ 10370 per Well X 1 Wells..................	10,370	10,370	10,370
b. Mult.Prod.Wells $ 4665 per Well X Wells..................	0	0	0
c. Non-Prod. 905 X (SWD/INJ/WS) + 9260 X (SI/TA)........	0	0	0
d. Submersible....$ 17110 per Well X Wells..................	0	0	0
e. Addtl. Equip....$ X .4031 (Equip Fact.-Tbl).....	0	0	0
8. Itemized Equipment (Attach Schedule of Equipment)................	0	0	0
9. Wrk. Int. Total Mkt. Value (Sec VI Lines 6,7a,7b,7c,7d,7e & 8).....	10,370	10,370	10,370
10.Wrk. Int. Total Assessed Value (Line 9 X 30%, unless qual. 25%)....	2,593	2,593	2,593

FROM: GOVE COUNTY , KANSAS
P O BOX 158
GOVE, KANSAS 67[redacted]

Lease (continued). BEES240010 BEESLEY

======== LEASE OWNERSHIP ========

Owner #	Owner Name / Address	Type	E	% of Int.	Appr. Value	Asd. Value	Asd. Penalty	Tot Asd. Val.
CAMB0002	CAMBRON INVESTMENTS P O BOX 384 NESS CITY, KS 67560-0384	W	N	.82031250	10,370	2,593		2,593
BEES0034		RI	N	.04166670	2,806	842		842
GREE0010		RI	N	.04166670	2,806	842		842
JACO0007		RI	N	.04166660	2,806	842		842
RAYB0001		ORRI	N	.05468750	3,683	1,105		1,105
	LEASE TOTALS...			1.00000000	22,471	6,224		6,224